

Release Prevention Compliance Measures Matrix

Larry Thomas	04/20/10	Coushatta Convenience Store 3624 Powell Road Elton, LA 70532	0135LA		
Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		X	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		X	
		<input type="checkbox"/> Automatic shutoff is operational (i.e., device not tampered with or inoperable). [280.20(c)(1)(ii)(A), 280.21(d)] <input type="checkbox"/> Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] <input type="checkbox"/> Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] <input checked="" type="checkbox"/> Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	X		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	X		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)] <input checked="" type="checkbox"/> UST system (Choose one) <input checked="" type="checkbox"/> UST in operation <input type="checkbox"/> UST in temporary closure <input checked="" type="checkbox"/> CP System is properly operated and maintained <input checked="" type="checkbox"/> CP system is performing adequately based on results of testing. [280.31(b)]; - or - <input checked="" type="checkbox"/> CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.		X	

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III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	X		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	X		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	X		
		<p><input checked="" type="checkbox"/> Buried metal piping components (such as swing joints, flex-connectors, etc.) are isolated from the ground or cathodically protected.</p> <p>For new USTs – tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:</p> <p><input checked="" type="checkbox"/> Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]</p> <p><input type="checkbox"/> Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]</p> <p><input type="checkbox"/> Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]</p> <p>For existing USTs – tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:</p> <p><input type="checkbox"/> Tank and piping meet new UST requirements. [280.21(a)(1)]</p> <p><input type="checkbox"/> Steel tank is internally lined. [280.21 (b)]</p> <p><input type="checkbox"/> Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]</p>			

Notes: N/A – Indicates that the measure is not applicable.

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Release Detection Compliance Measures Matrix

*Instructions – To Determine the Compliance Status of Measures #1-7,
Use the Worksheet “Commonly Used Release Detection Methods”.*

Larry L Thomas	4/20/10	Coushatta Convenience store 3624 Powell Road Elton, LA 70532	0135LA		
Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance?		
			N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		X	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		X	
	3	Release detection system meets specific performance standards in 280.43 or 280.44 (reference worksheet below for applicable standards). [(280.40(a)(3)]		X	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	X		
		<input type="checkbox"/> Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly (or a periodic line tightness test is performed) for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a)(b), and 280.45(b)]		X	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	X		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]		X	

Worksheet - Commonly Used Release Detection Methods

(Use this worksheet to help determine compliance with the release detection matrix.)

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method (Applicable items below must be checked for compliance)
<input type="checkbox"/>			A. Inventory Control with Tank Tightness Testing (T.T.T.) <ul style="list-style-type: none"> <input type="checkbox"/> Inventory control is conducted properly. <ul style="list-style-type: none"> <input type="checkbox"/> T.T.T. performed as required (See “D” below). <input type="checkbox"/> Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] <input type="checkbox"/> Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] <input type="checkbox"/> Water is monitored at least monthly. [280.43(a)(6)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method (All applicable items below must be checked for compliance)
<input checked="" type="checkbox"/>			B. Automatic Tank Gauge (ATG) <ul style="list-style-type: none"> <input checked="" type="checkbox"/> ATG is set up properly. [280.40(a)(2)] <input checked="" type="checkbox"/> ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] <input checked="" type="checkbox"/> ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
<input type="checkbox"/>			C. Manual Tank Gauging (MTG) <ul style="list-style-type: none"> <input type="checkbox"/> Tank size is appropriate for using MTG. [280.43(b)(5)] <ul style="list-style-type: none"> <input type="checkbox"/> Tanks 1001 gals to 2000 gals (as per EPA memo) restricted to use with T.T.T. (See "D" below) <input type="checkbox"/> Method is being conducted correctly. [280.43(b)(4)] <input type="checkbox"/> No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	D. Tightness Testing (Safe Suction piping does not require testing) <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of the UST routinely containing product. [280.43(c)] <input checked="" type="checkbox"/> Tightness testing is conducted within specified time frames for method: <ul style="list-style-type: none"> <input type="checkbox"/> Tanks (when combined with IC or MTG) – every 5 years [280.41(a)(1)] <input checked="" type="checkbox"/> Pressurized Piping – annually [280.41(b)(1)(ii)] <input type="checkbox"/> Non-exempt suction piping – every 3 years [280.41(b)(2)] <input checked="" type="checkbox"/> Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E. Ground Water or Vapor Monitoring <ul style="list-style-type: none"> <input type="checkbox"/> Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] <input type="checkbox"/> Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] <input type="checkbox"/> Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] <input type="checkbox"/> Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	F. Interstitial Monitoring <ul style="list-style-type: none"> <input type="checkbox"/> Secondary containment can be used to detect a release. [280.43(g)(1)], 280.43(g)(2)] <input type="checkbox"/> Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method (All applicable items below must be checked for compliance)
	<input checked="" type="checkbox"/>		G. Automatic Line Leak Detector (ALLD) <input checked="" type="checkbox"/> ALLD is present and operational. [280.44(a)] <input checked="" type="checkbox"/> Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] <input type="checkbox"/> The method can detect a 0.2 gallon per hour leak rate or a release of 150 gallons within a month and meet the 95/5 requirement [280.43(h)(1)]; or <input type="checkbox"/> The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by the implementing agency. [280.43(h)(2)] <input type="checkbox"/> S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

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